

# **WHY CCS?**

## **Stabilization of GHG emissions**

### **Overview of Carbon Management**

### **Portfolio Solutions**

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# The Need for an Integrated and Holistic Socio-Economic Approach to Carbon Planning -The Brazilian Case –

## CSLF South Africa 2008

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# AGENDA

## INTRODUCTION

*Climate change, What is CCS?, CCS options, Analogs, Monitoring*

## WHY CCS?

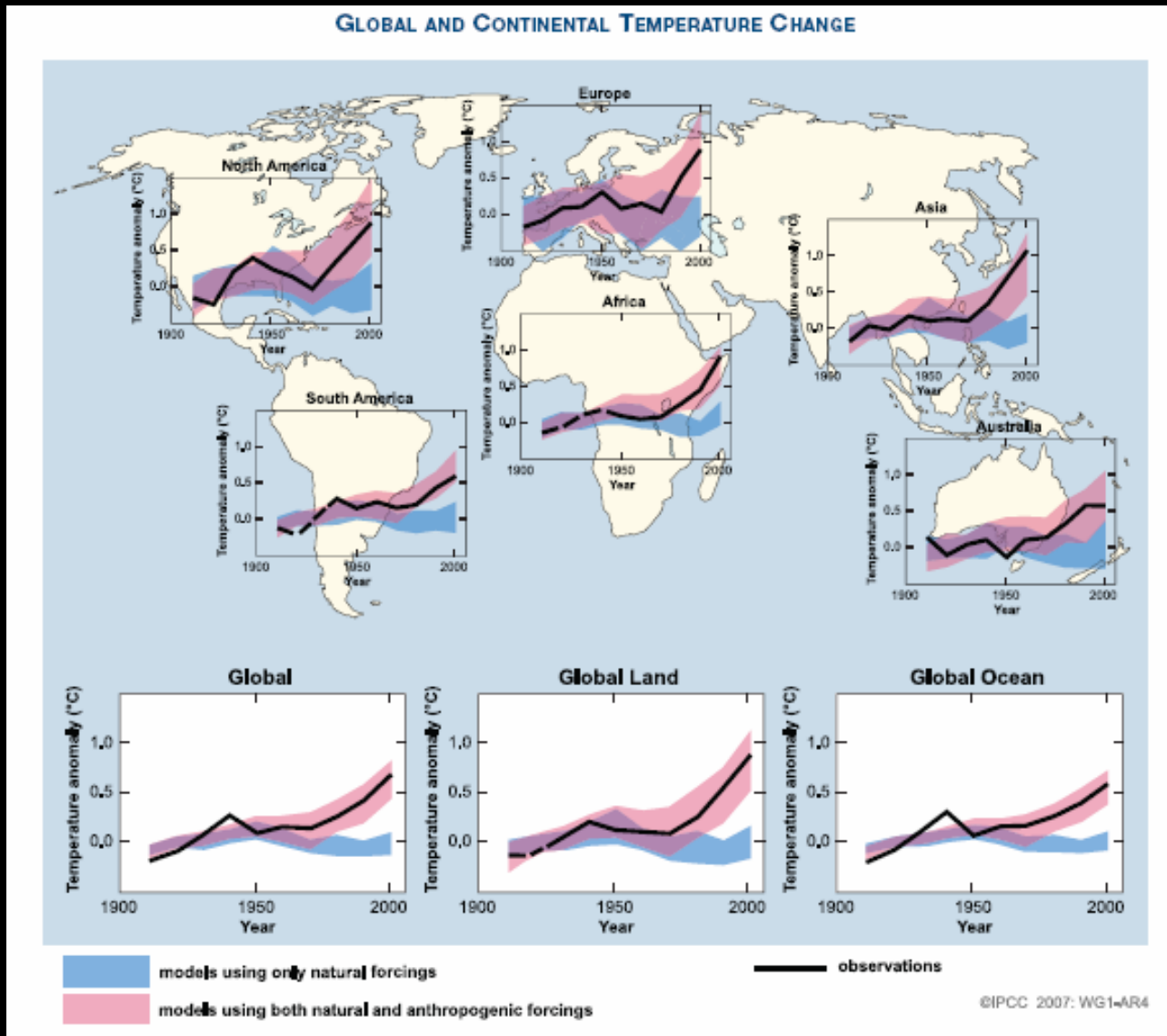
*Scale of the problem, Scale of the solutions, The role of CCS*

## WHY NOT CCS?

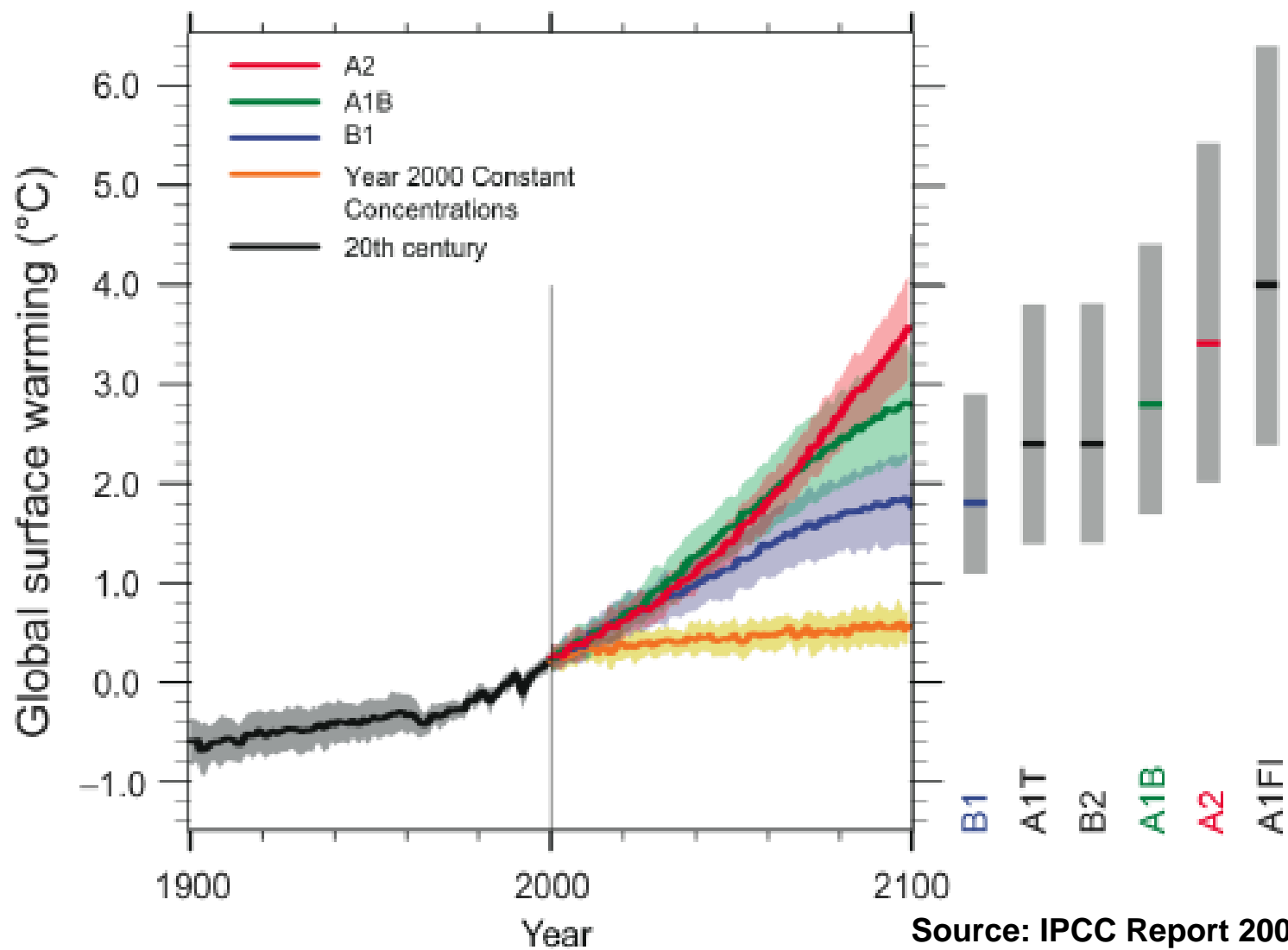
*Can we safely do CCS? How to deploy CCS?*

## FINAL REMARKS

# The question of “Why CCS” only makes sense if climate change is induced by human kind...

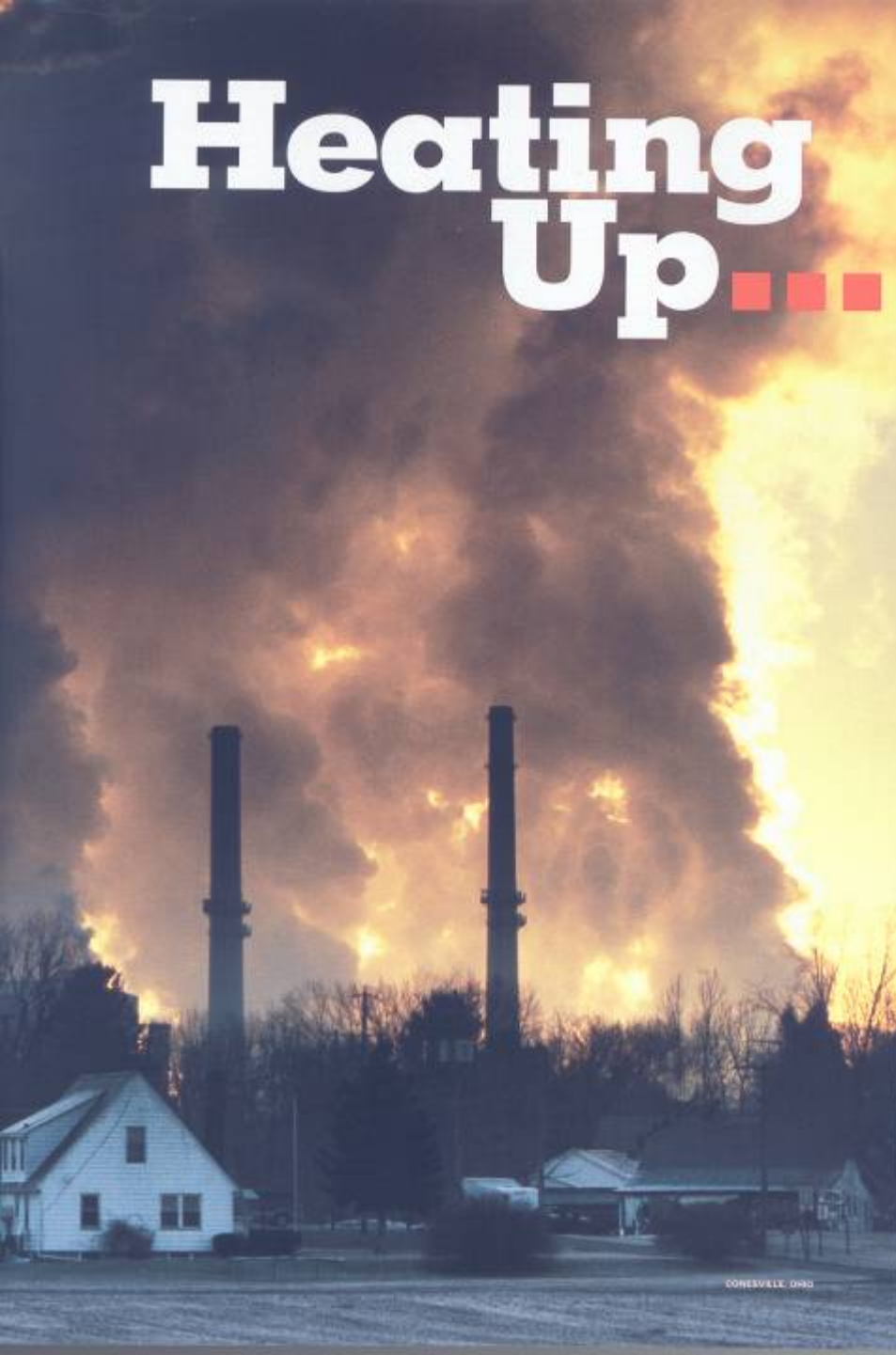


# Multi-model Averages and Assessed Ranges for Surface Warming

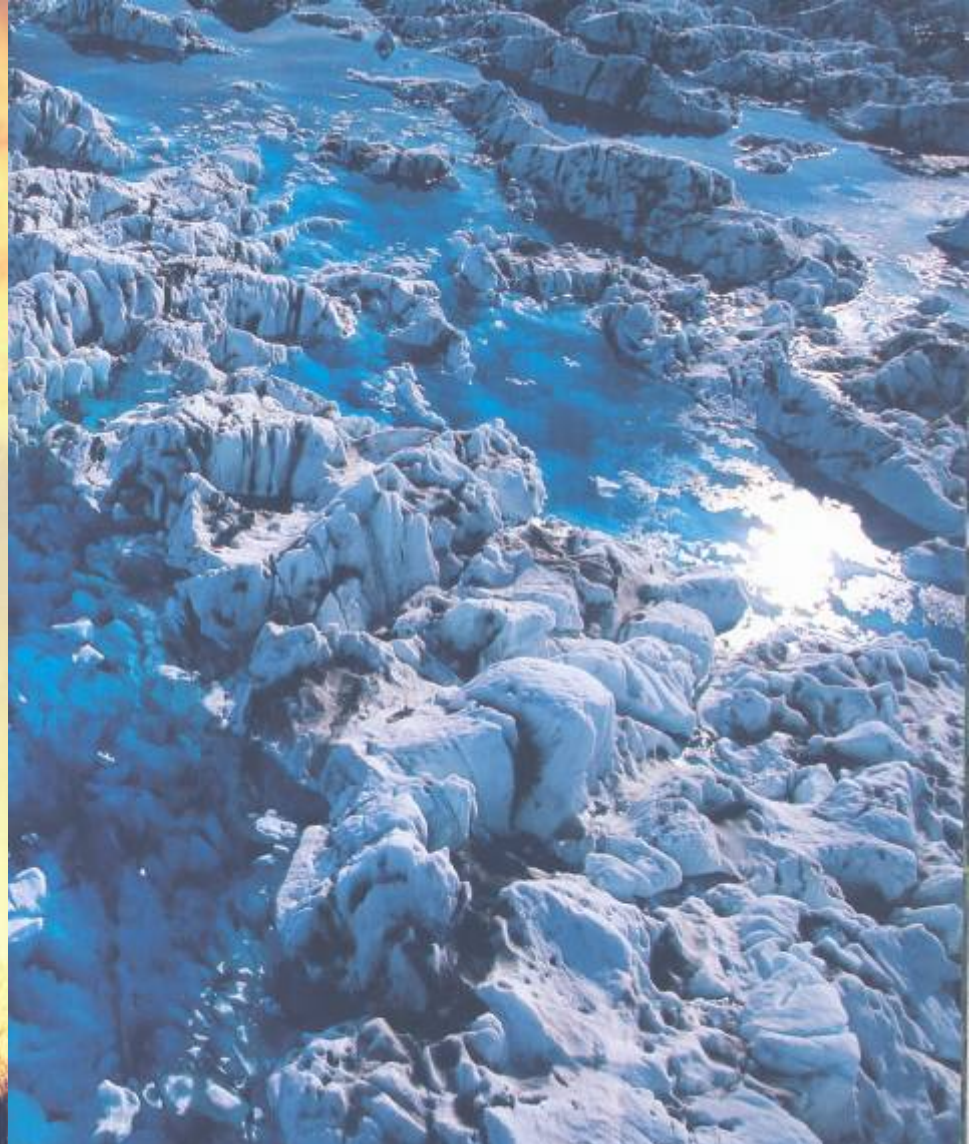


Source: IPCC Report 2007

# Heating Up



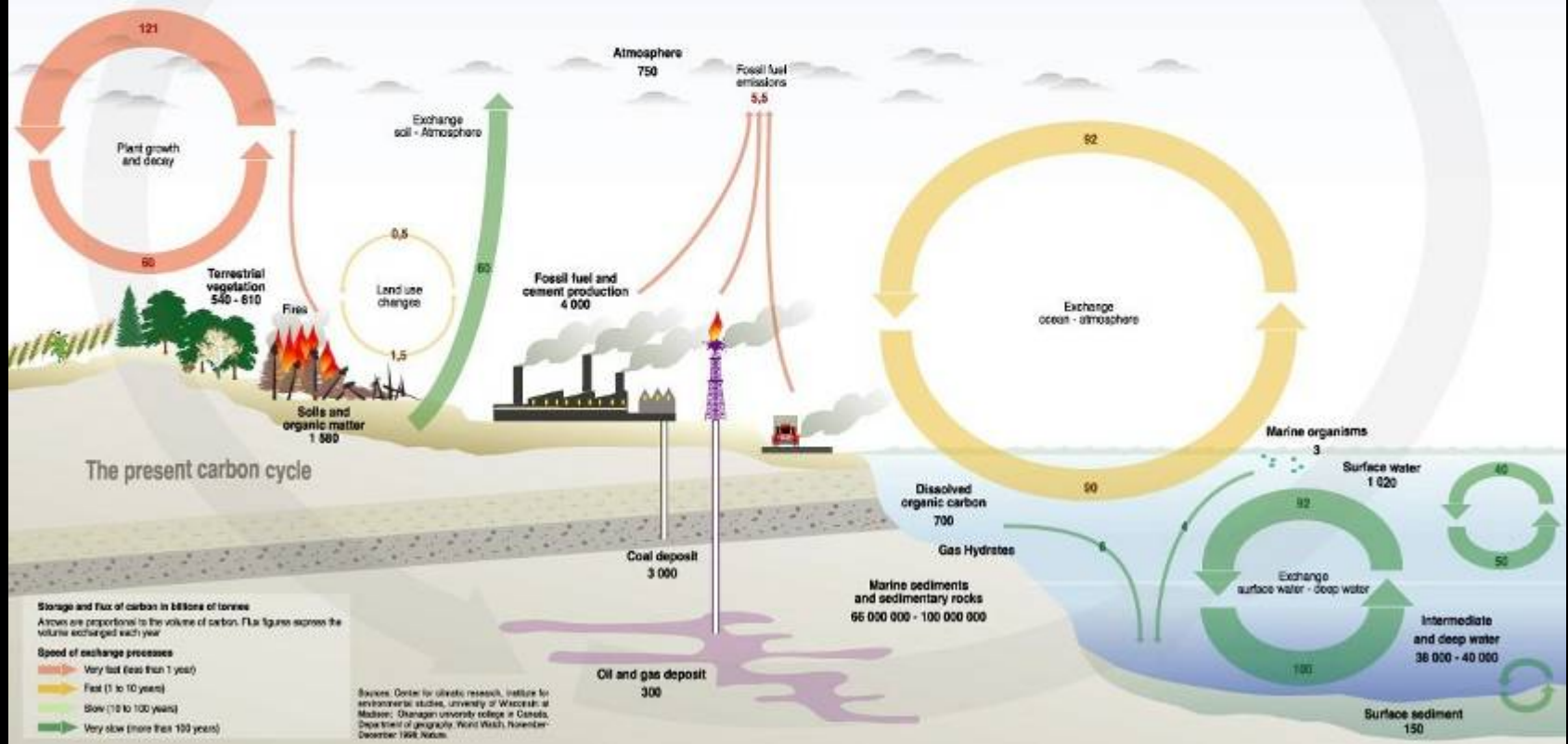
CONESVILLE, OHIO



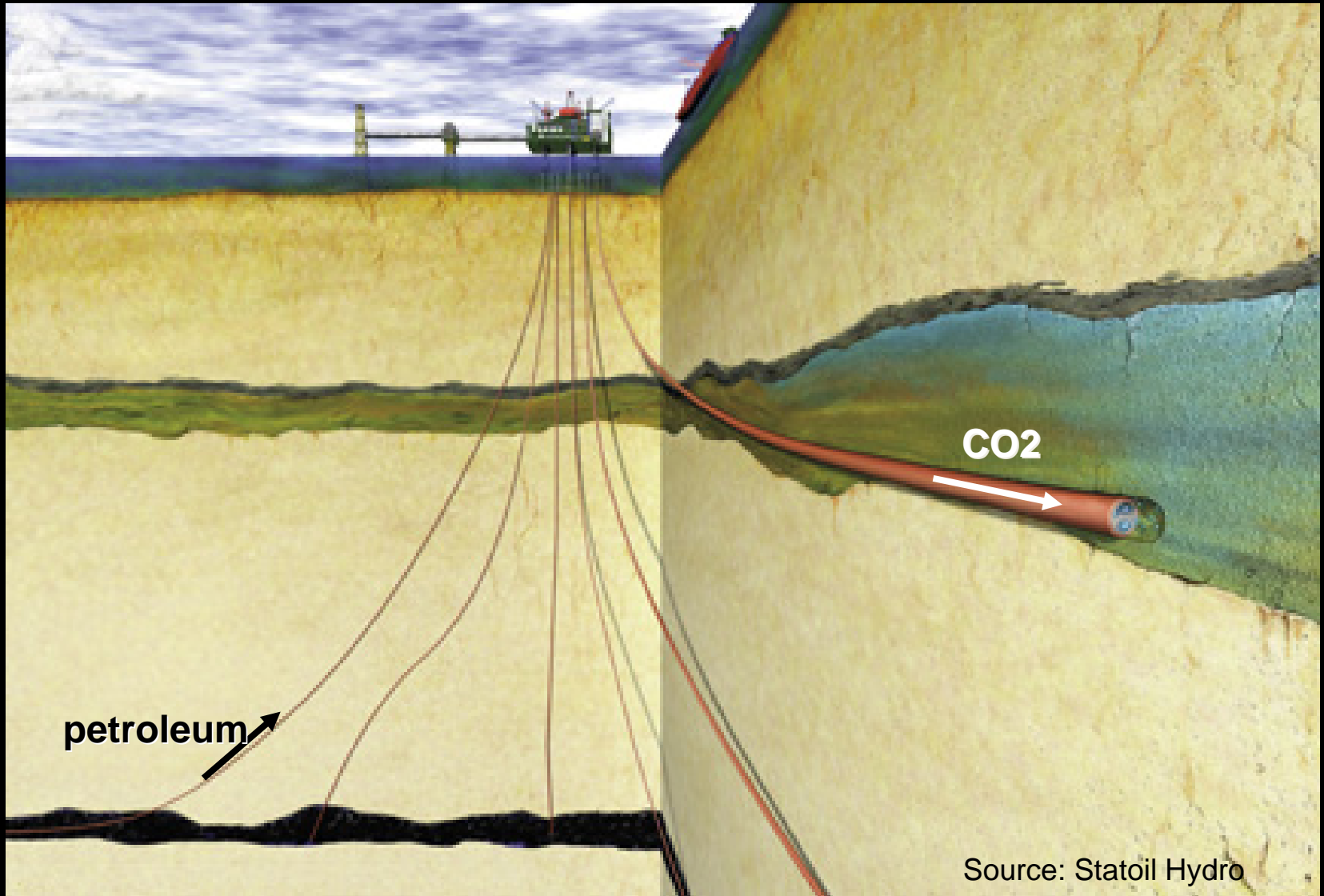
# Melting Down

# What is CCS?

CCS is an intervention in the Carbon Cycle to compensate accumulation of GHG in the atmosphere

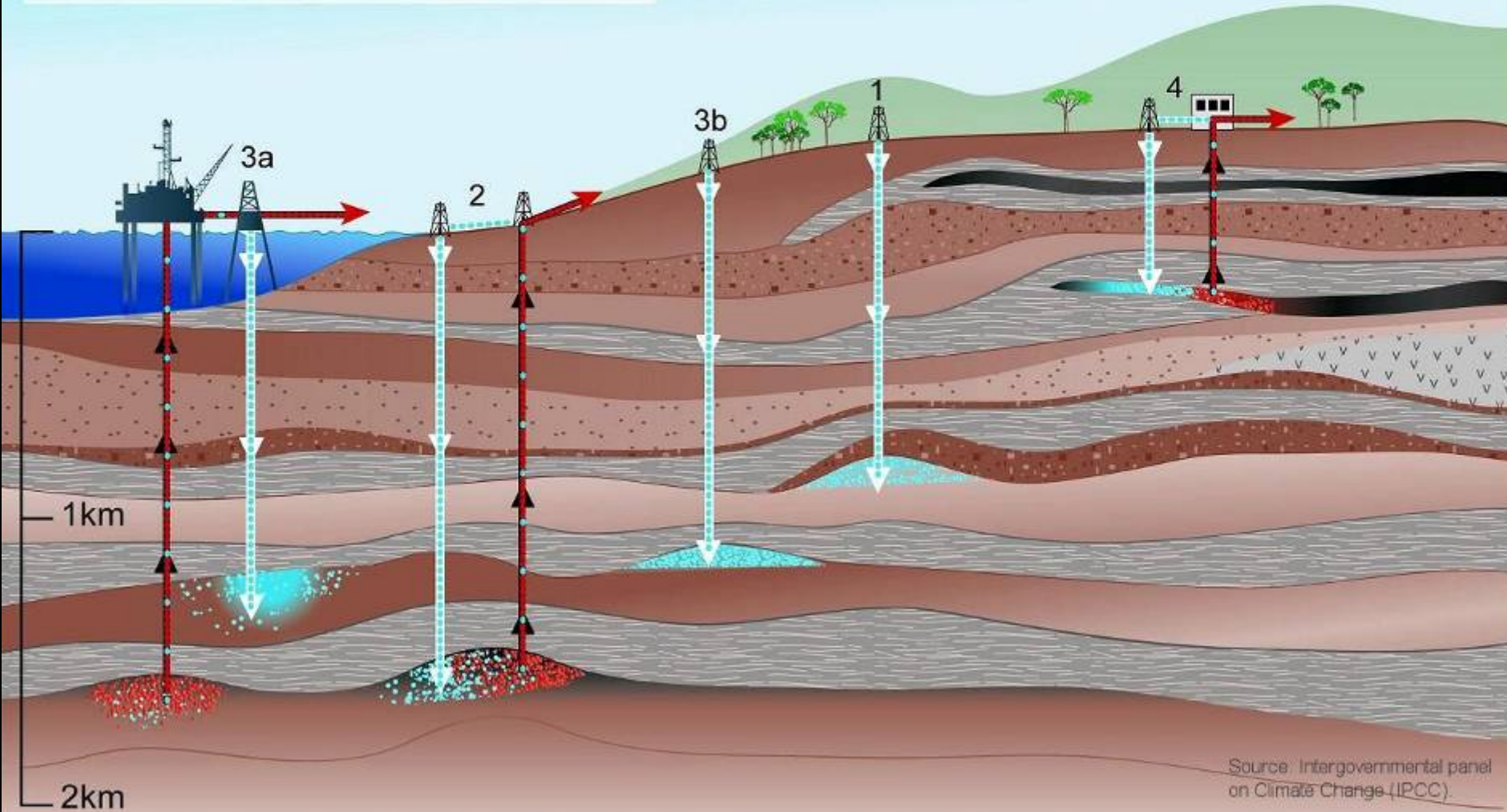


# CCS principle: “Putting carbon back to the ground”.



## Overview of Geological Storage Options

- 1 Depleted oil and gas reservoirs
- 2 Use of CO<sub>2</sub> in enhanced oil and gas recovery
- 3 Deep saline formations — (a) offshore (b) onshore
- 4 Use of CO<sub>2</sub> in enhanced coal bed methane recovery



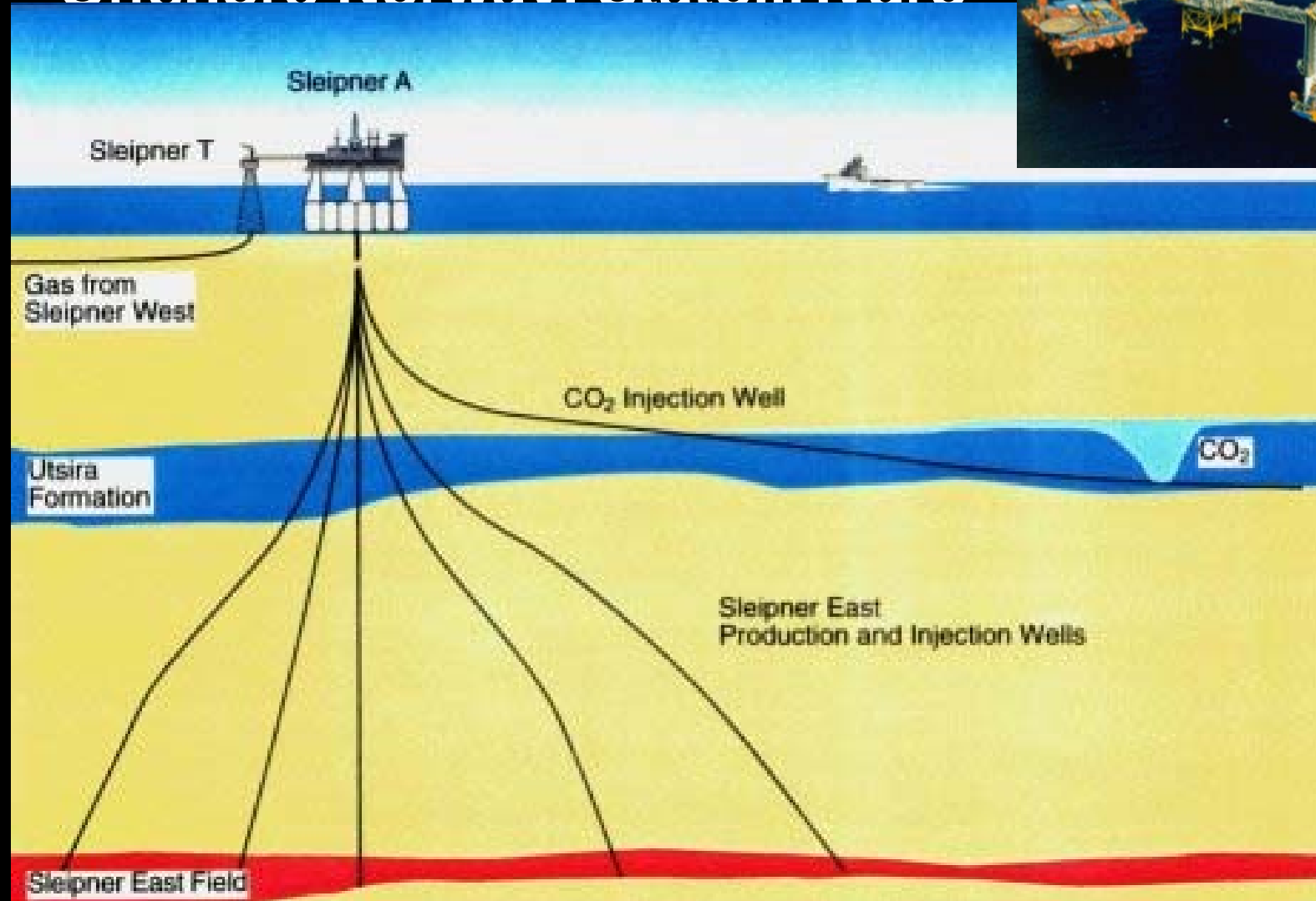
Source: Intergovernmental panel on Climate Change (IPCC).

# In Salah Project, Algeria (BP)



Tratando de separar as emissões de metano do gás natural produzido no Saara, separando quimicamente o dióxido de carbono do gás natural destinado ao mercado interno. O CO<sub>2</sub> é enviado à um armazenamento de longo prazo.

# SACS (Saline Aquifer CO2 Storage) Offshore Norway. StatoilHydro



# How CO<sub>2</sub> remains stored in geological formations?

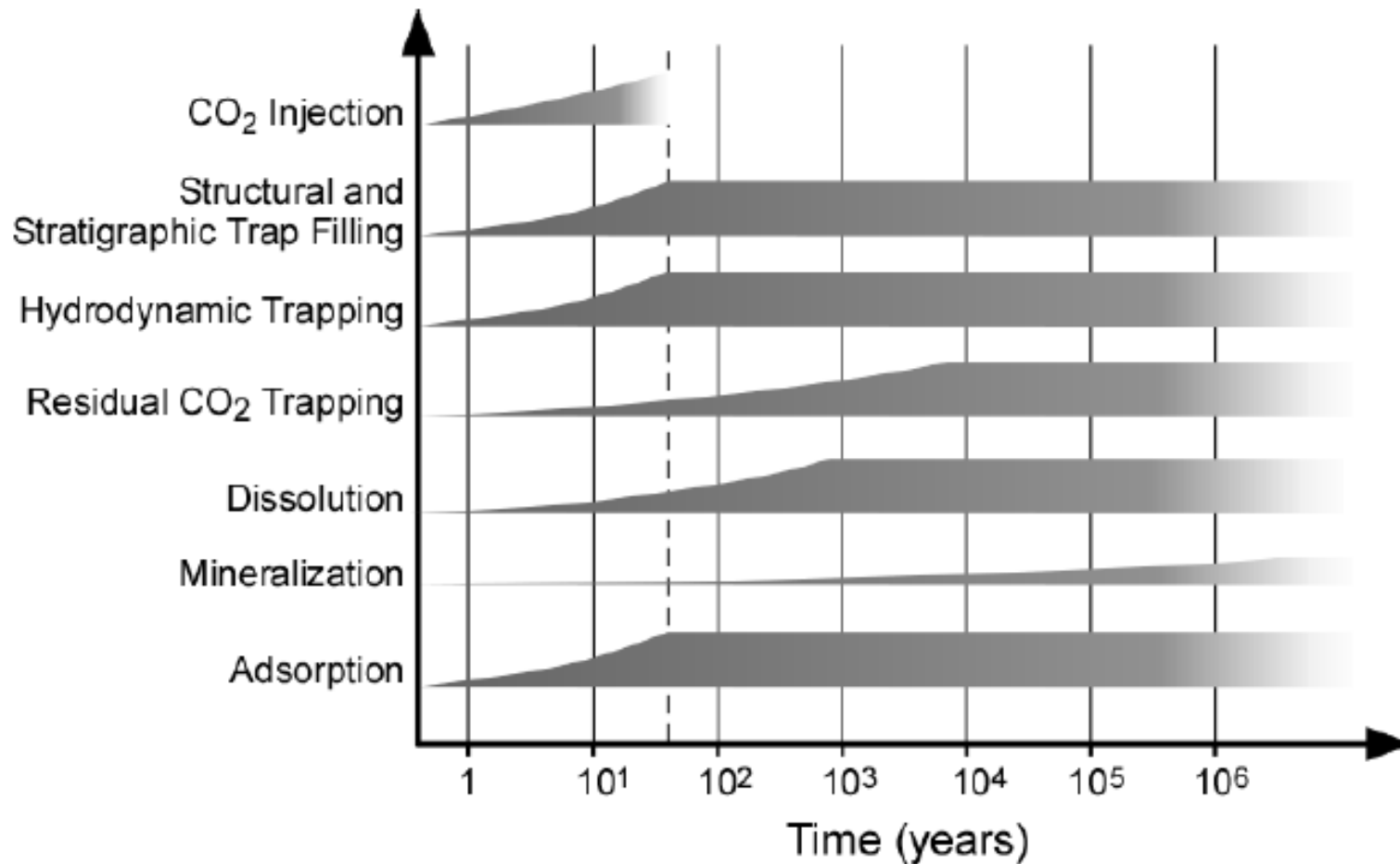
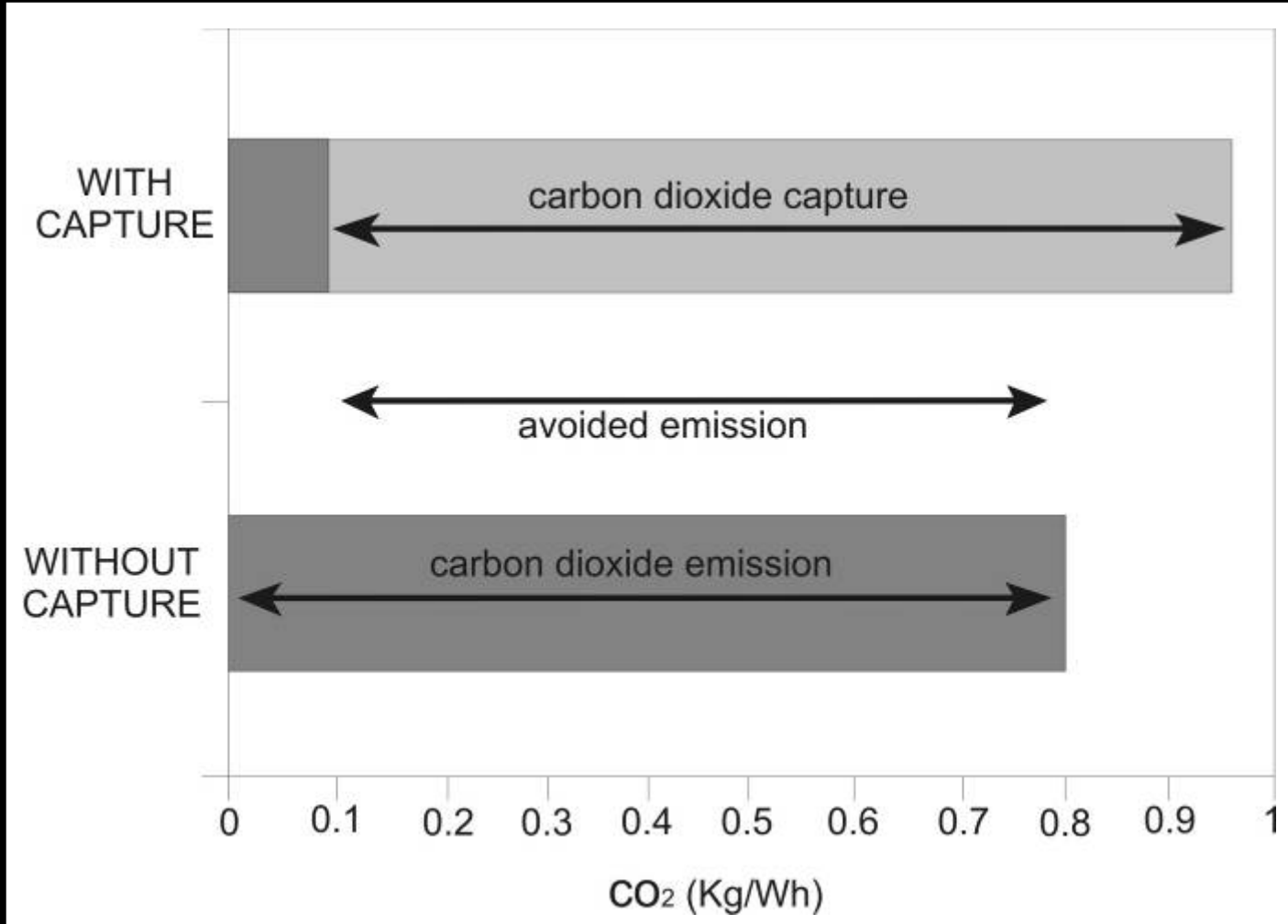


Figure 1. Operating time frame of various CO<sub>2</sub> geological-storage mechanisms (modified from IPCC, 2005).

# CCS is expensive and less efficient (e.g., 25%)



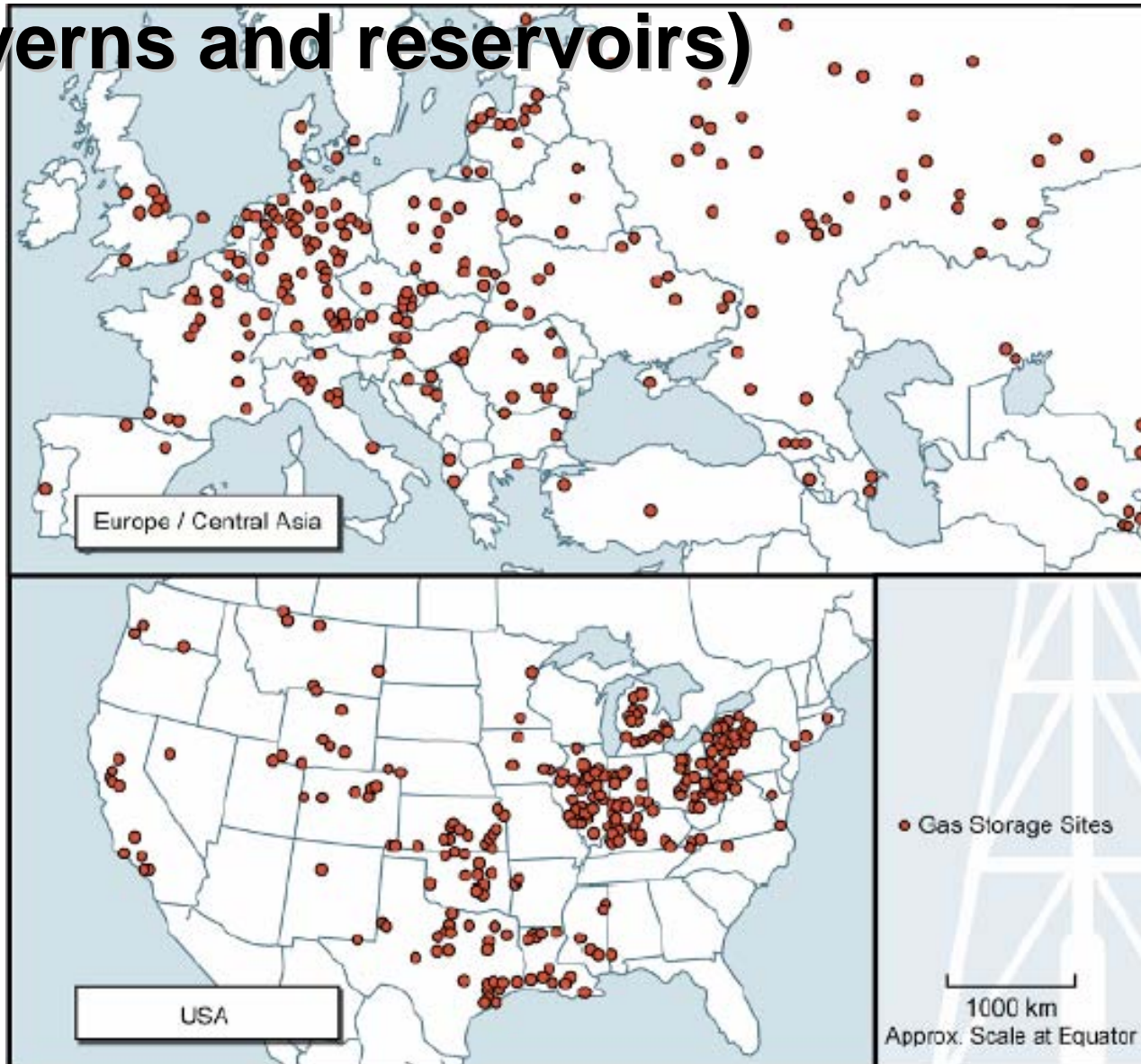
# Analogs for CO<sub>2</sub> storage

# Acid gas storage in Canada

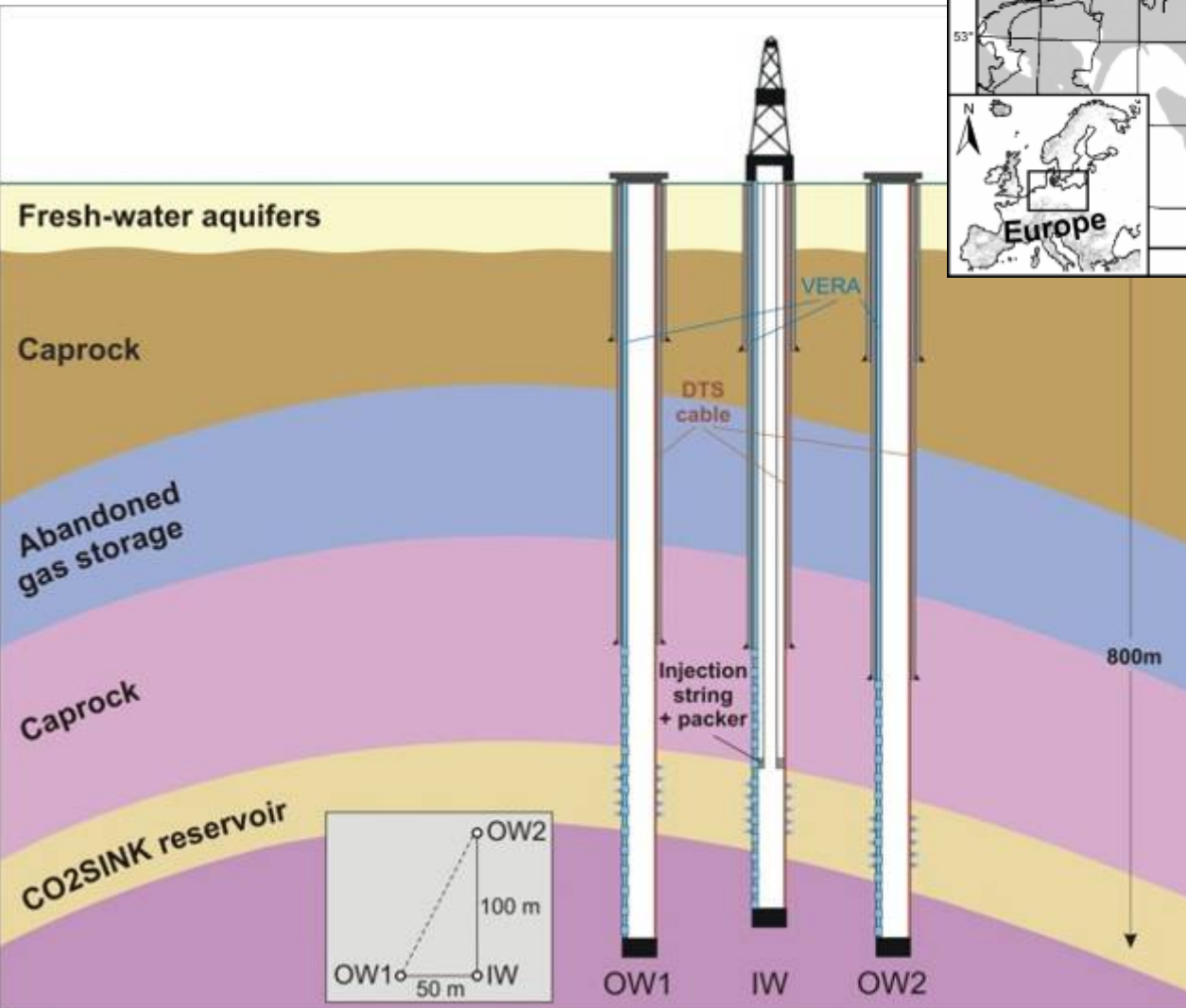
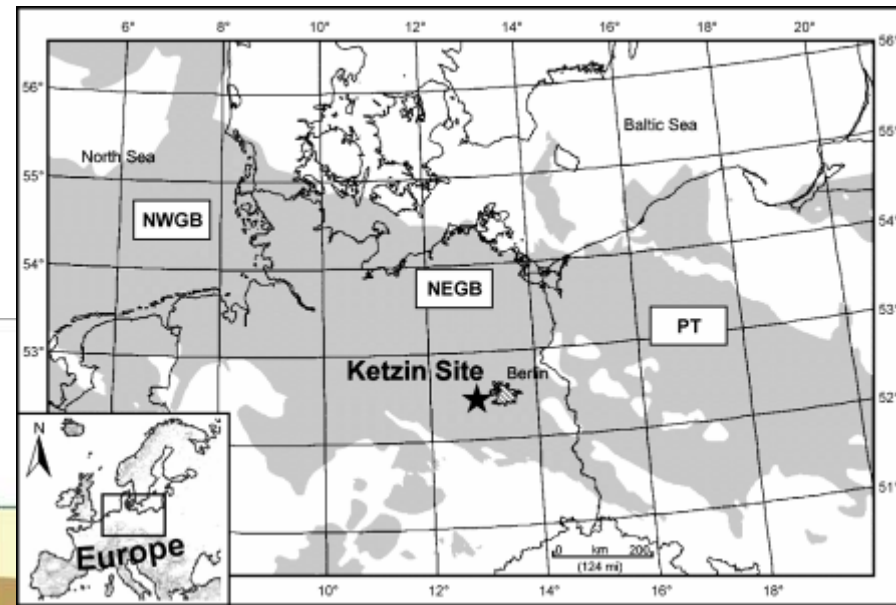


# Natural gas storage sites in Europe and USA

(caverns and reservoirs)

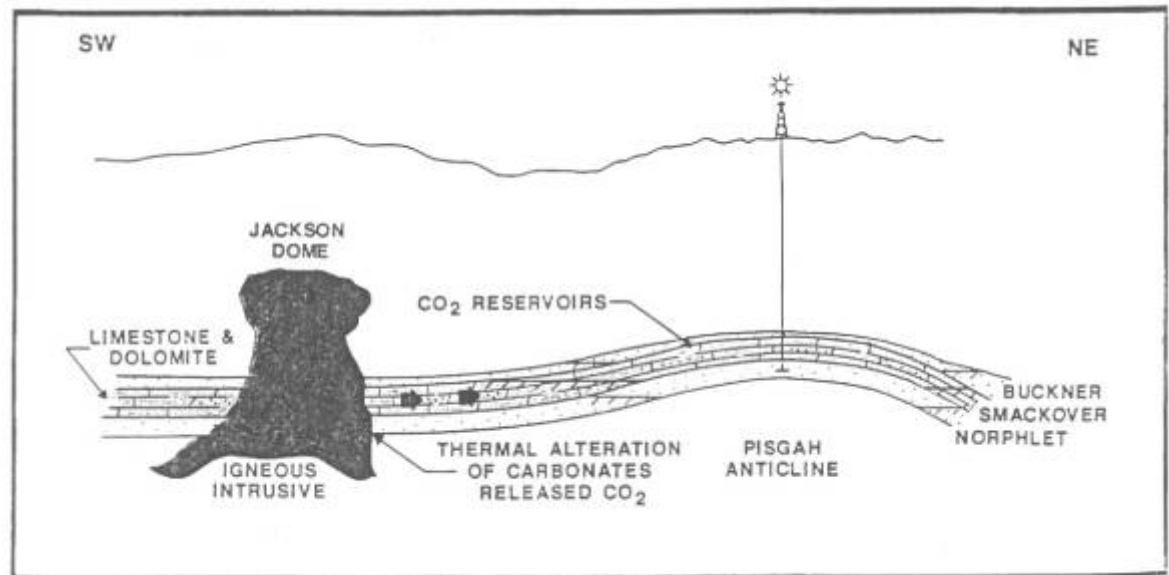
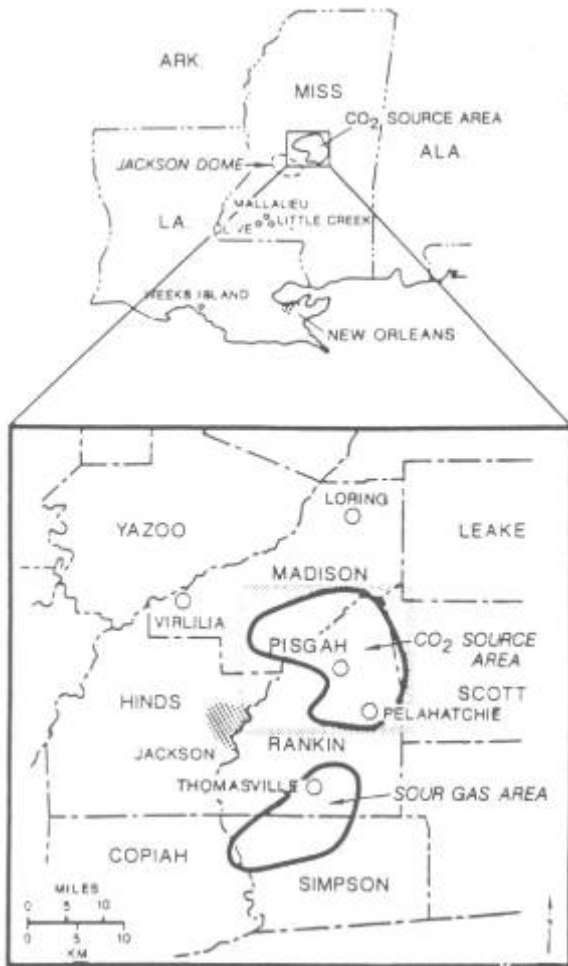


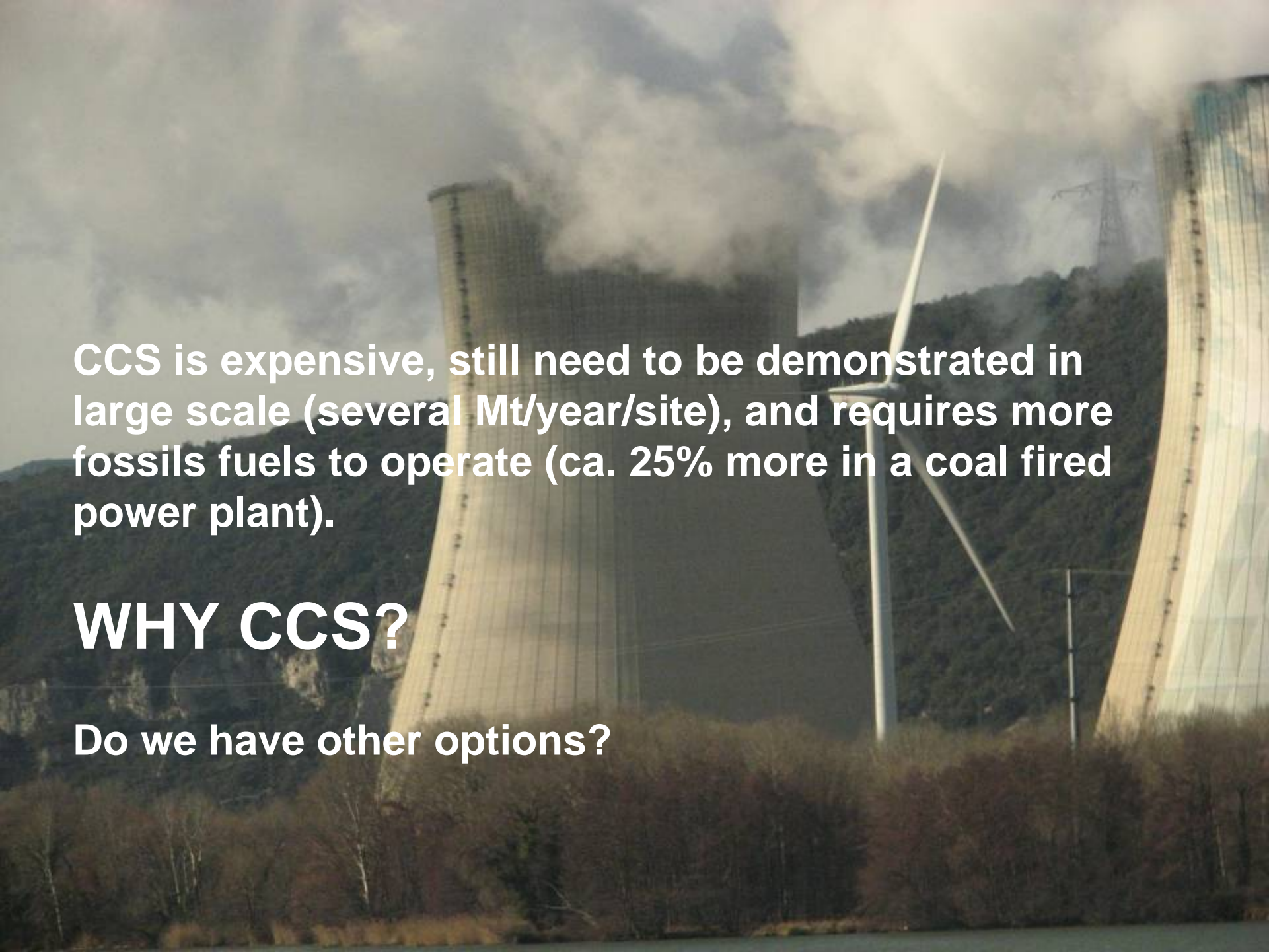
# The Ketzin site, Germany



# Natural CO<sub>2</sub> field, Norphlet Formation, Mississippi

- Jurassic aeolian sandstones
- Original CO<sub>2</sub> column: 154 m
- CO<sub>2</sub>-water contact: 4.827 m
- Purity: > 98% CO<sub>2</sub> (3-120 ppm H<sub>2</sub>S)
- Original volume in-place: 2,0 TCF (5,7 x 10<sup>10</sup> m<sup>3</sup>)
- Recovery 65%
- Operators: Shell, Chevron
- Discovered in 1967
- CO<sub>2</sub> piped to Mississippi and Louisiana oil fields for EOR



A photograph of a power plant with two large cooling towers emitting steam, a wind turbine in the foreground, and a forested hillside in the background. The scene is set against a cloudy sky. The cooling towers are tall and cylindrical, with steam rising from their tops. The wind turbine is white and stands prominently in the middle ground. The background shows a dark, forested hillside and a power line tower in the distance.

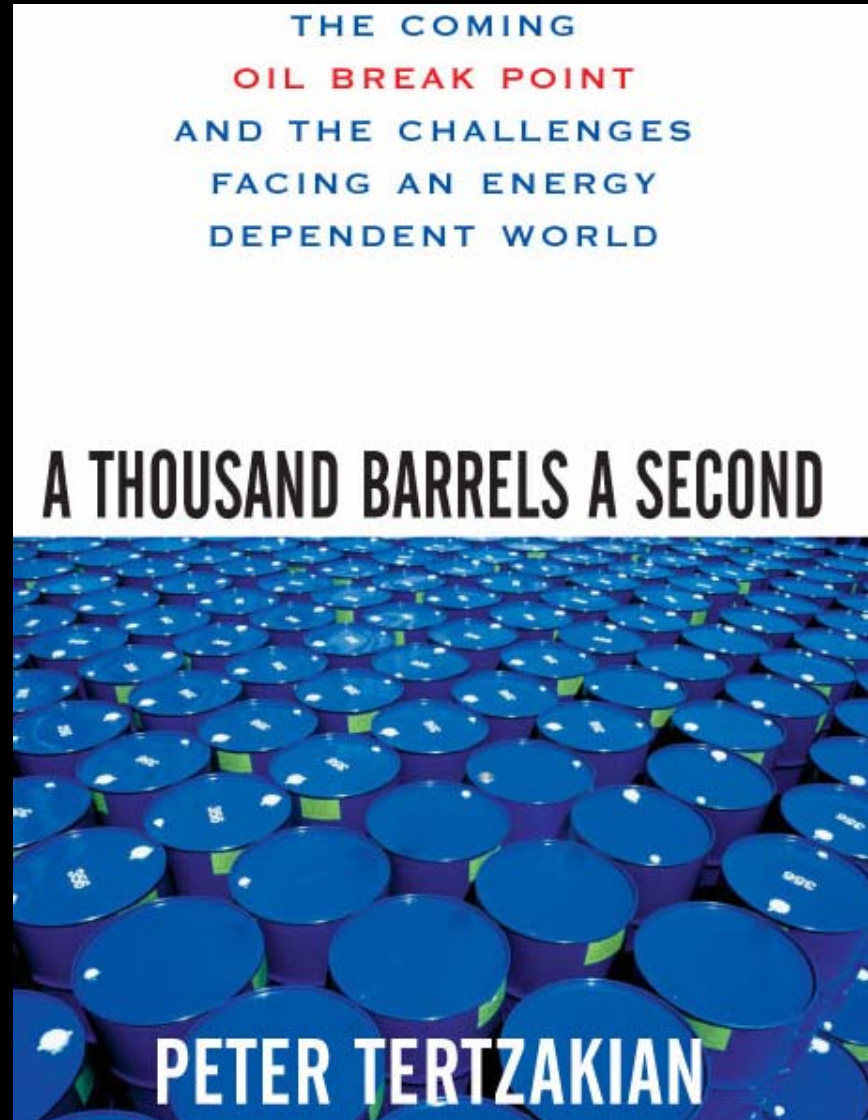
**CCS is expensive, still need to be demonstrated in large scale (several Mt/year/site), and requires more fossils fuels to operate (ca. 25% more in a coal fired power plant).**

**WHY CCS?**

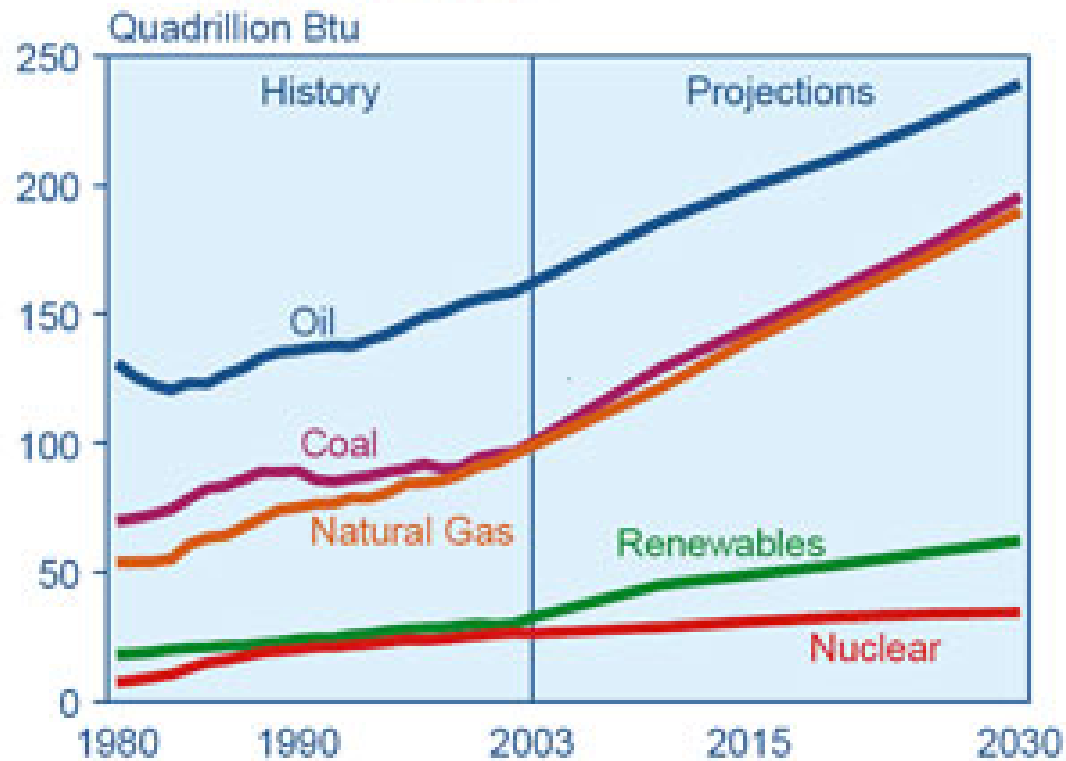
**Do we have other options?**

## Scale of the problem 1:

*Any viable option must consider the present-day and future great dependency of fossil fuels*



**Figure 3. World Marketed Energy Use by Energy Type, 1980-2030**

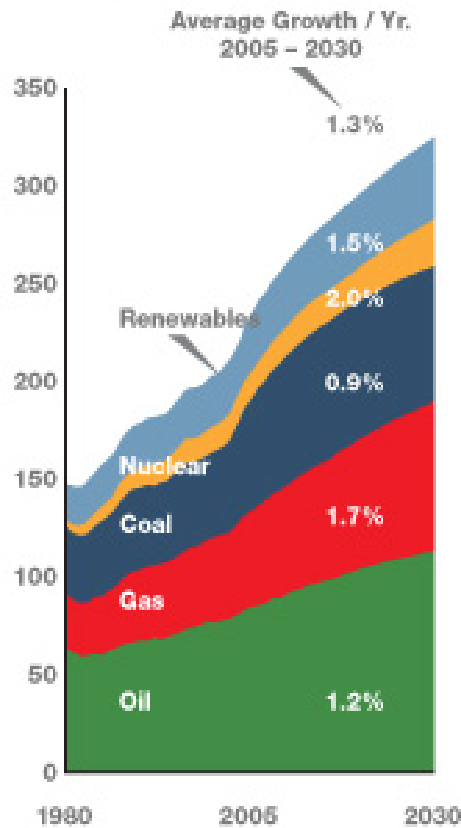


Sources: History: Energy Information Administration (EIA), *International Energy Annual 2003* (May-July 2005), web site [www.eia.doe.gov/iea/](http://www.eia.doe.gov/iea/). Projections: EIA, *System for the Analysis of Global Energy Markets* (2006).

# World Energy Demand – Primary Energy Supplies

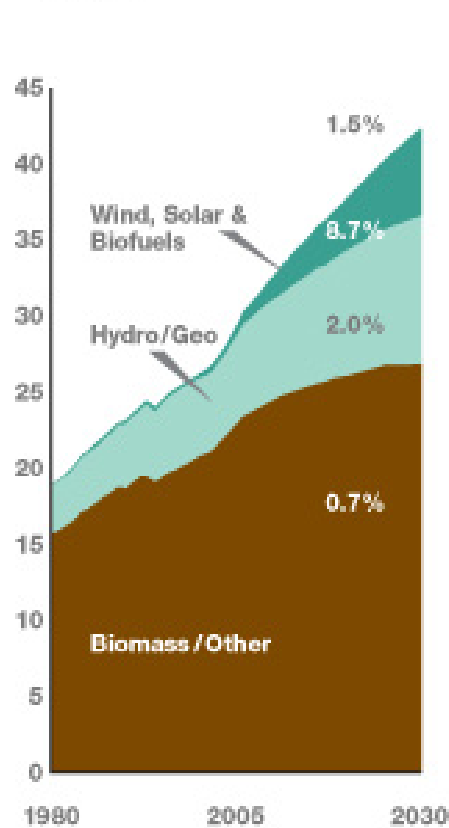
**Primary Energy**

MBDOE



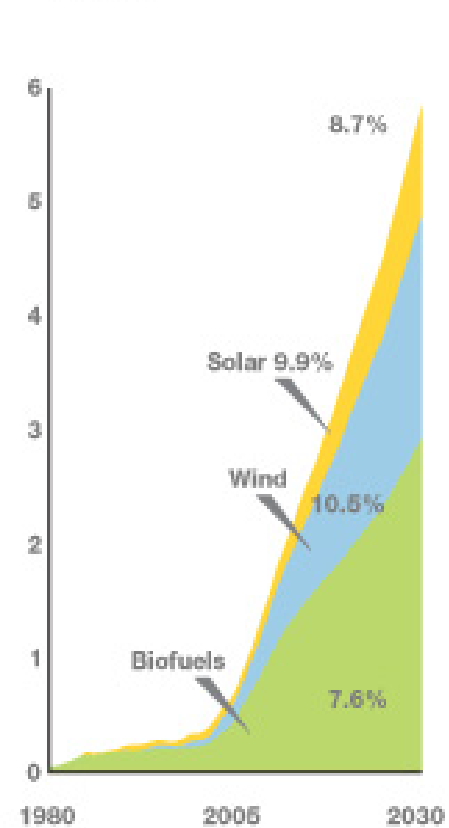
**Renewables**

MBDOE



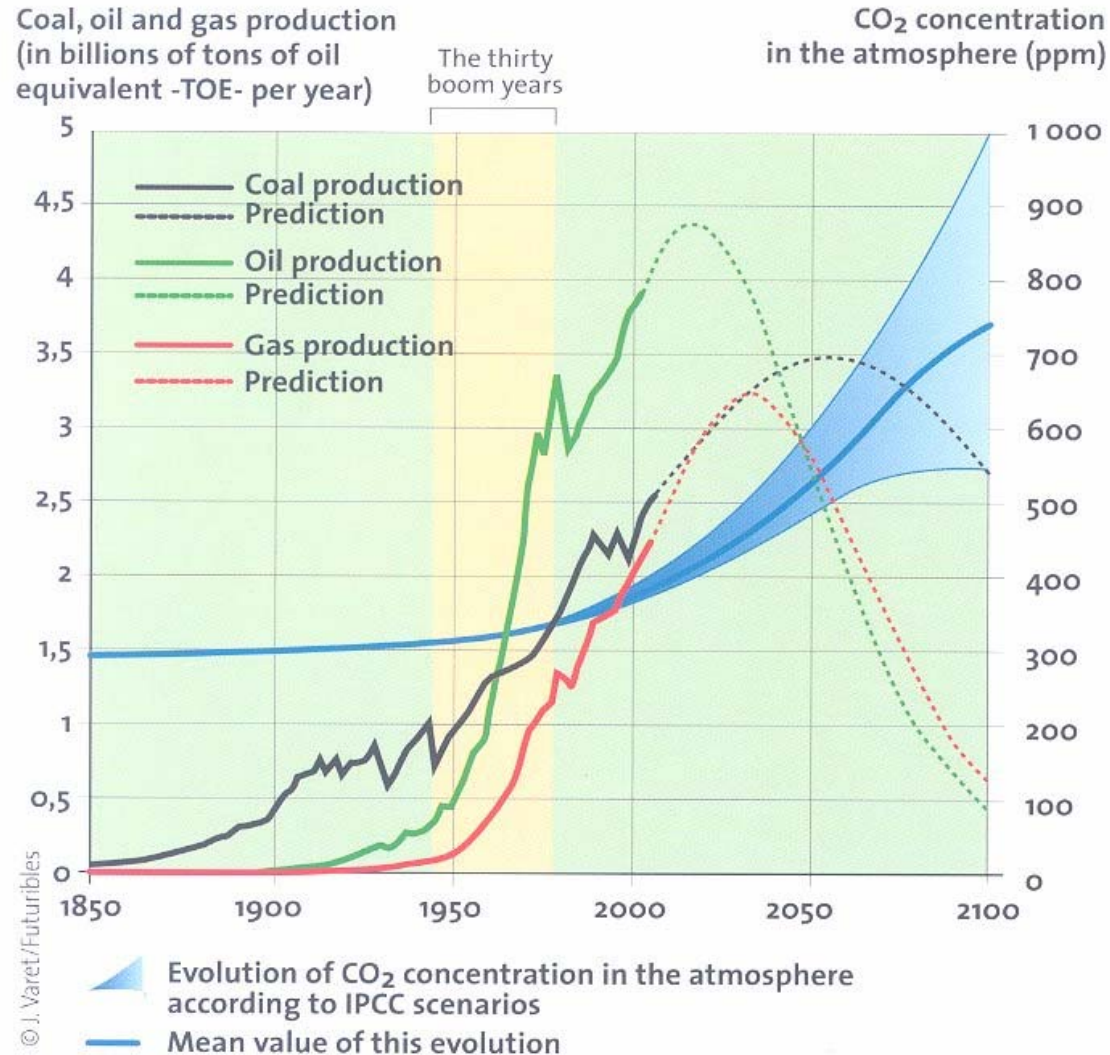
**Wind, Solar & Biofuels**

MBDOE



# Scale of the problem 2:

*Present-day emissions of 25 Gt/CO<sub>2</sub> eq. per year*



## Scale of the solutions: “Tomato world”



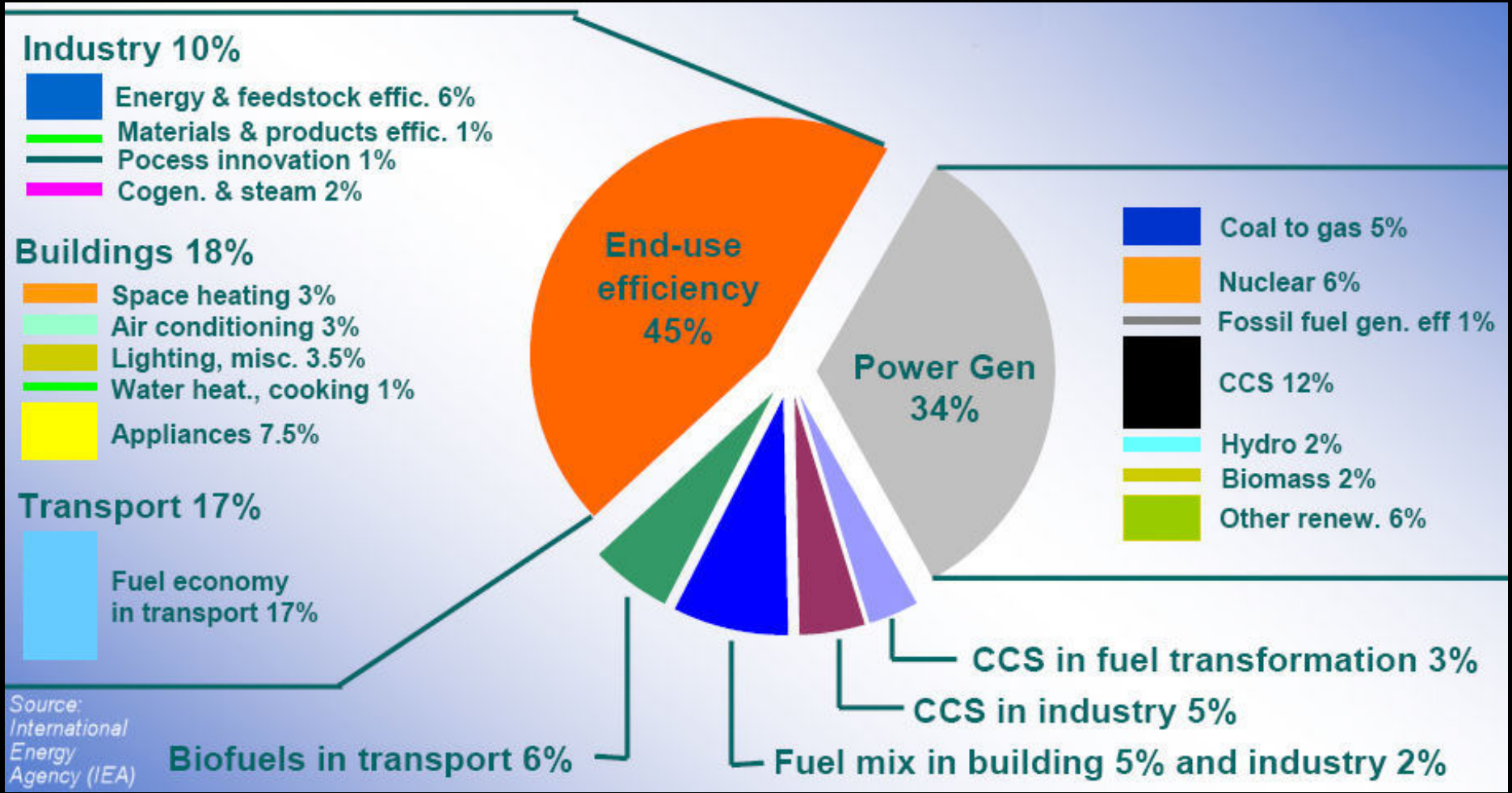
## Scale of the solutions: “The Kyoto week”

*Kyoto will delay climate change for one week in 2001  
(Nordhaus & Boyer, 2000)*

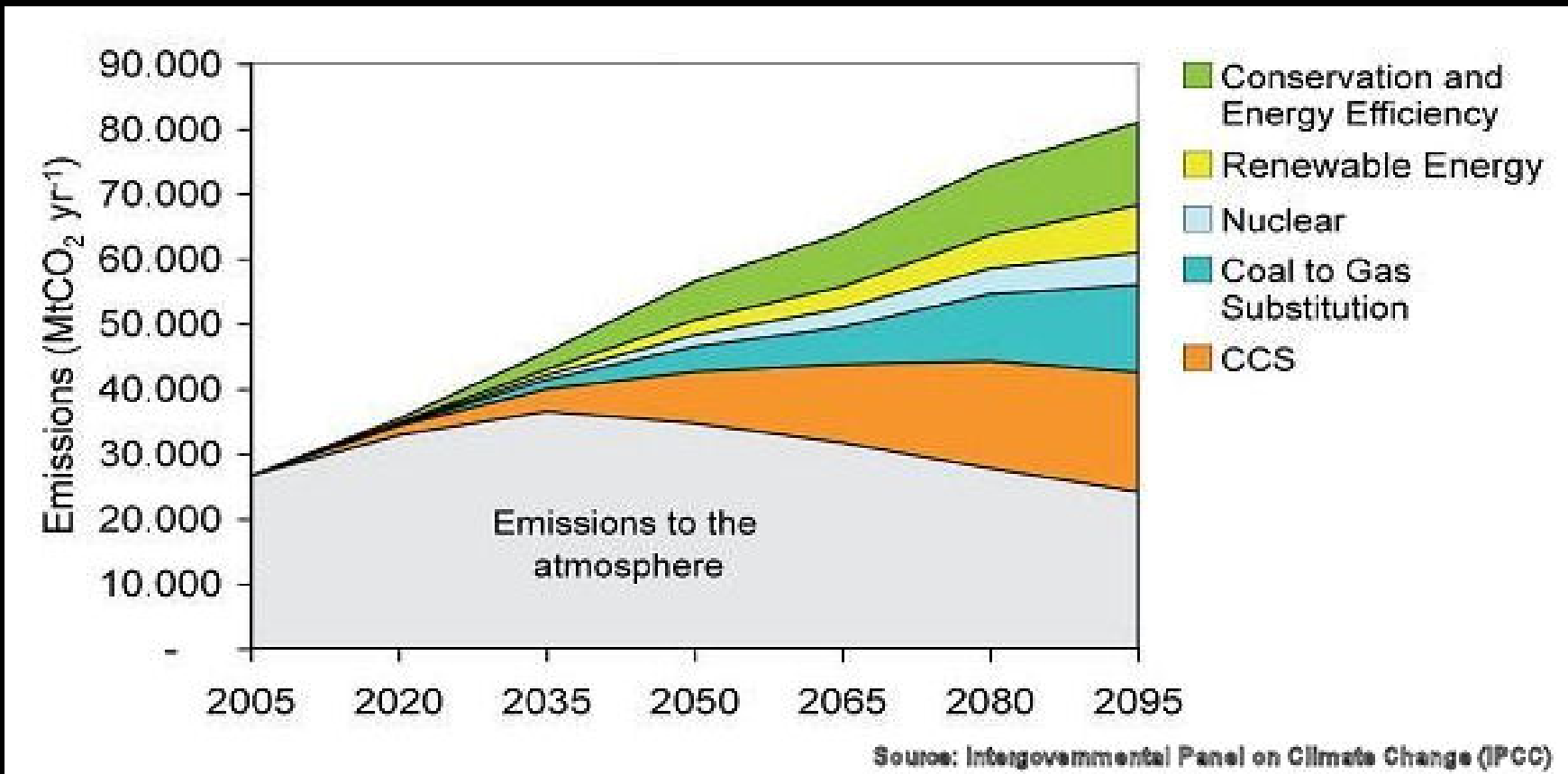
2<sup>nd</sup> Petrobras International Seminar on  
CO<sub>2</sub> Capture and Geological Storage  
09-12 September 2008 - Salvador/BA – BRAZIL



# The contribution of CCS for GHG emission reduction (20% by 2030)



# The contribution of CCS for GHG emission reduction (CCs will be the most import technology from 2030)



# Why not CCS?

# Can we safely do CCS?

**EOR and EGR**  
**Nuclear waste disposal**  
**Natural gas storage**  
**Acid gas storage**



# Safeness and monitoring

# Storage security and trapping mechanisms in a time frame

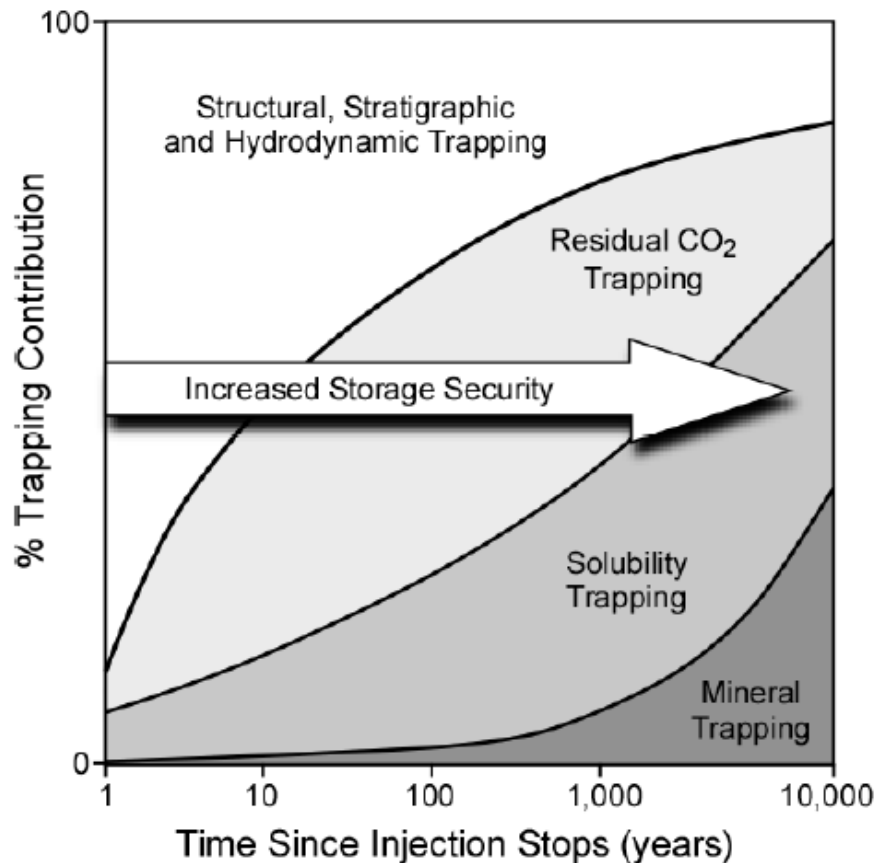
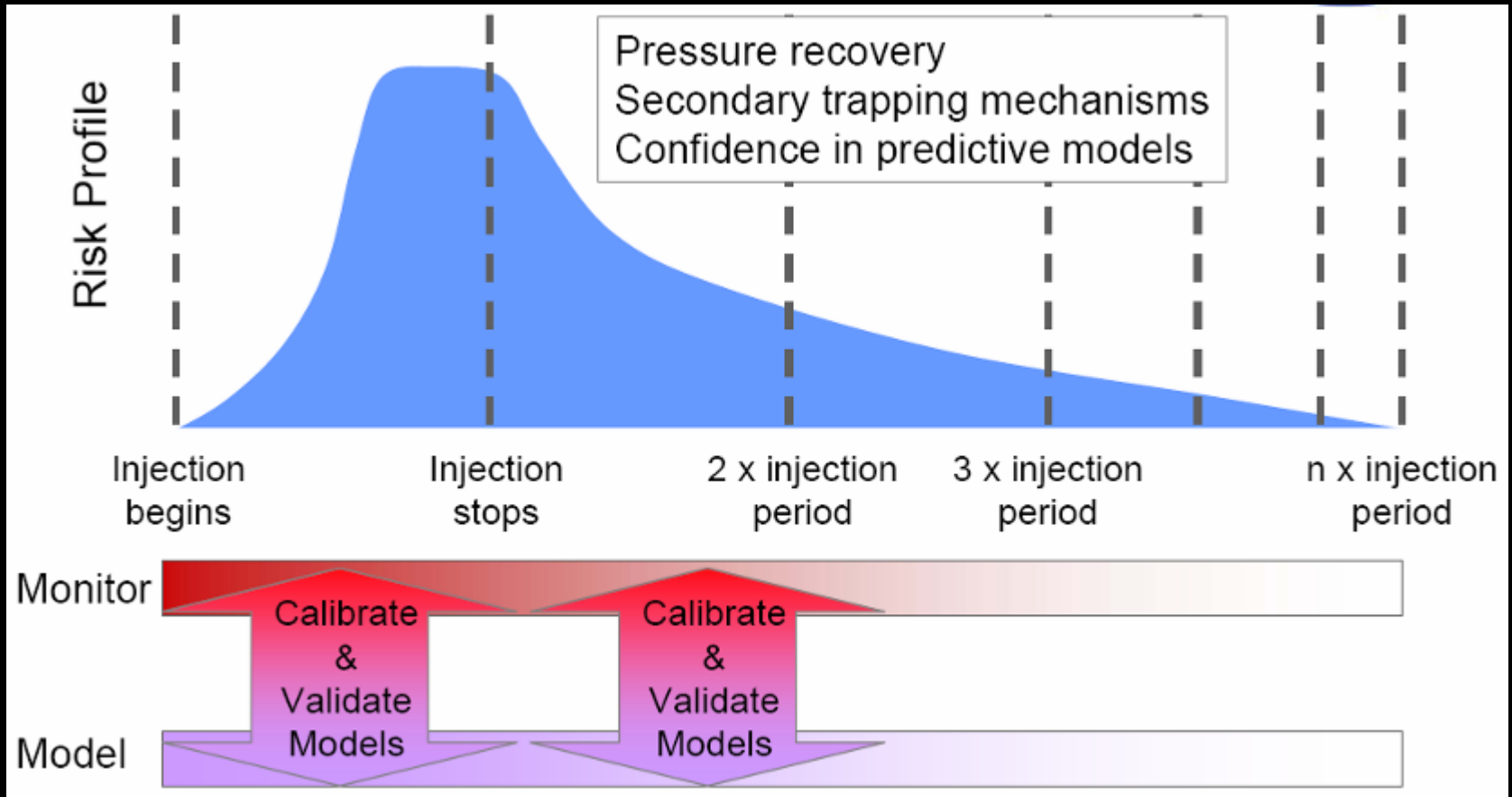
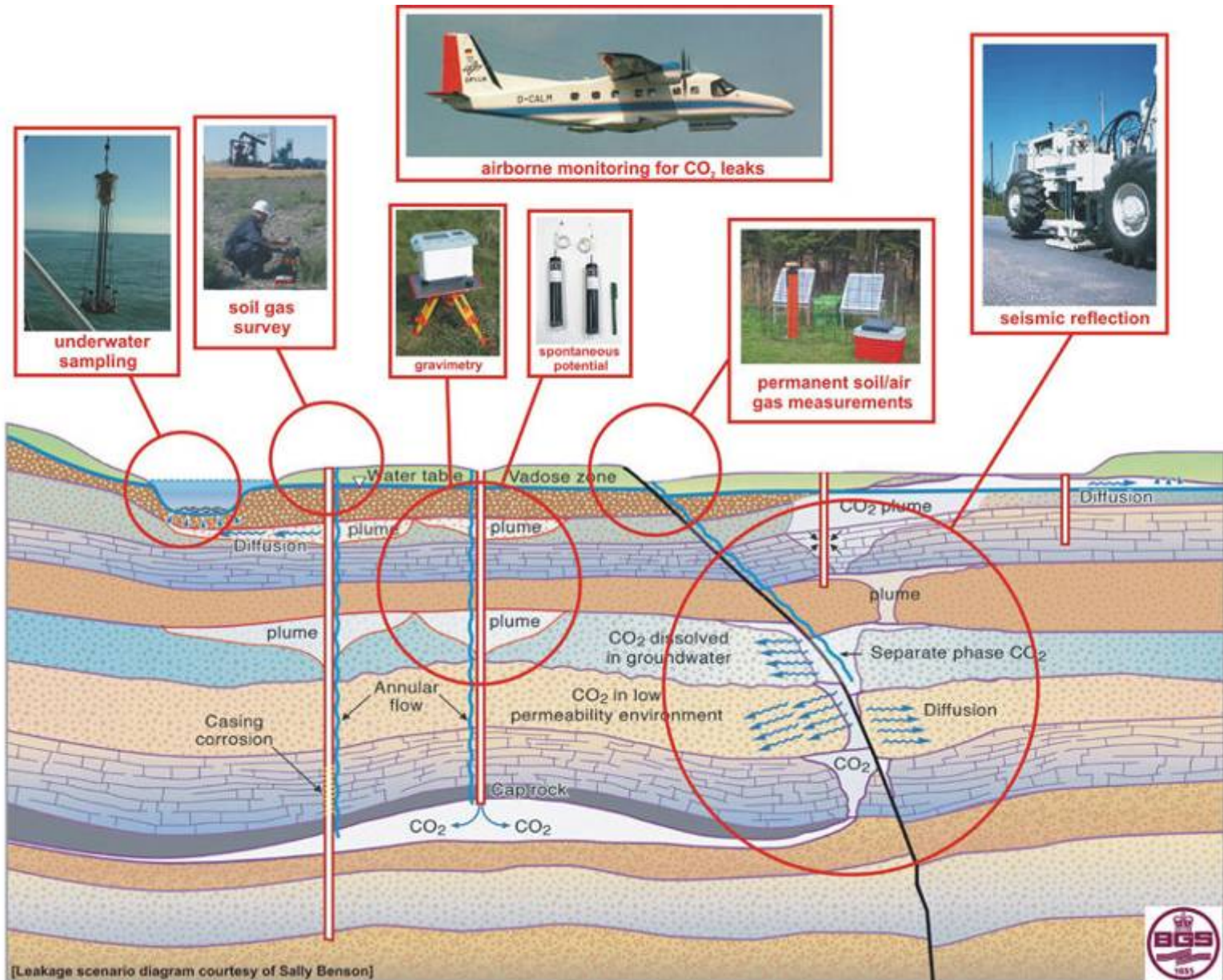


Figure 2. Contribution and storage security of various CO<sub>2</sub> geological-storage mechanisms (from IPCC, 2005).

# Risk (leakage) profile in time

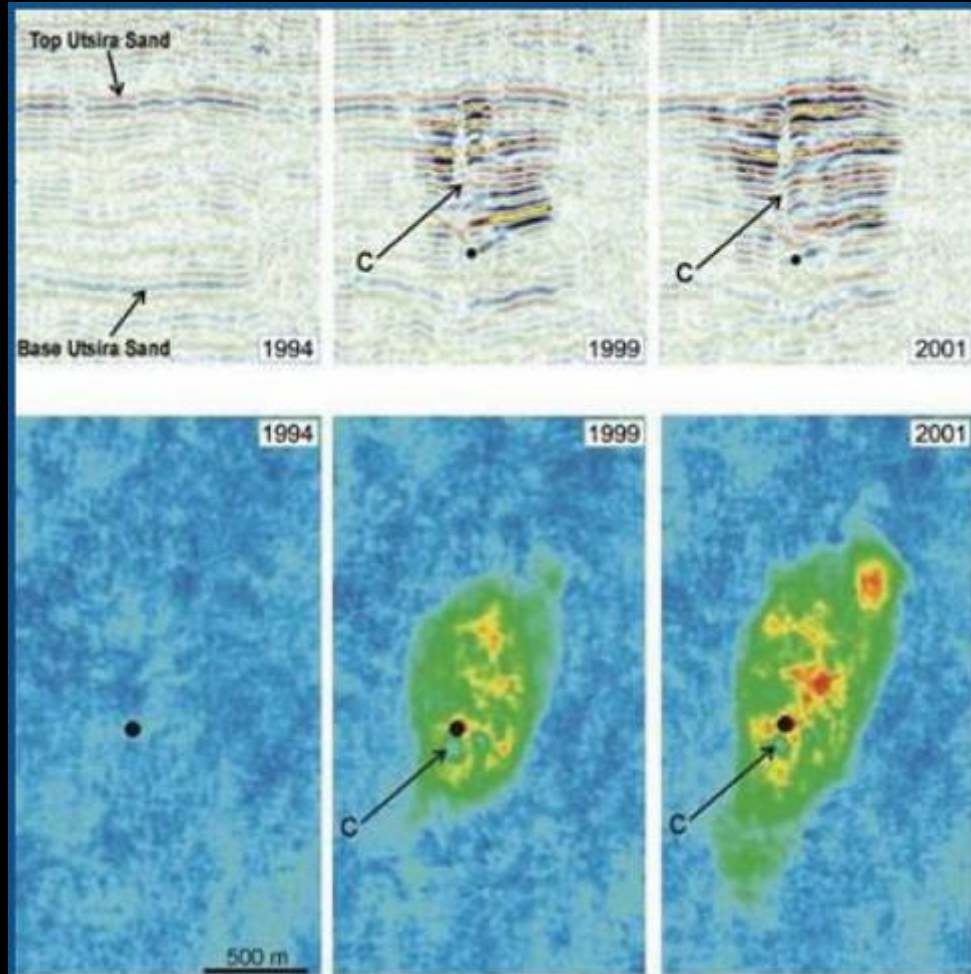


# Measuring, monitoring, verification of stored CO<sub>2</sub>





# 4D Seismic survey in the Utsira Formation (offshore Norway)



# **How to deploy CCS?**

*The G8/IEA/CSLF plan of action*

## THE G8/IEA/CSLF CARBON PLAN: The near-term first phase 200 Mt/yr (by 2025)

- Low-cost forms of CCS (processes that already capture CO<sub>2</sub> or have “little” additional capture cost such as NG processing, ammonia and hydrogen plants).
- Forms of CCS with costs are offset by EOR or avoided emissions taxes.

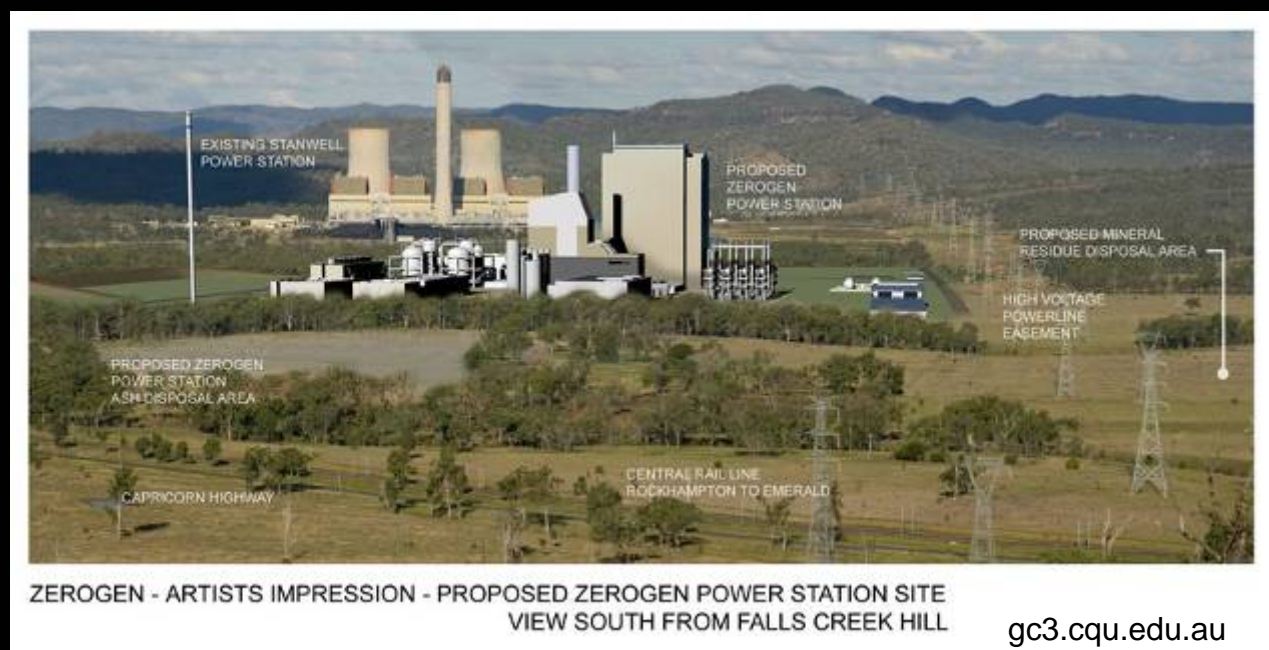


Statoil

[www.princeton.edu](http://www.princeton.edu)

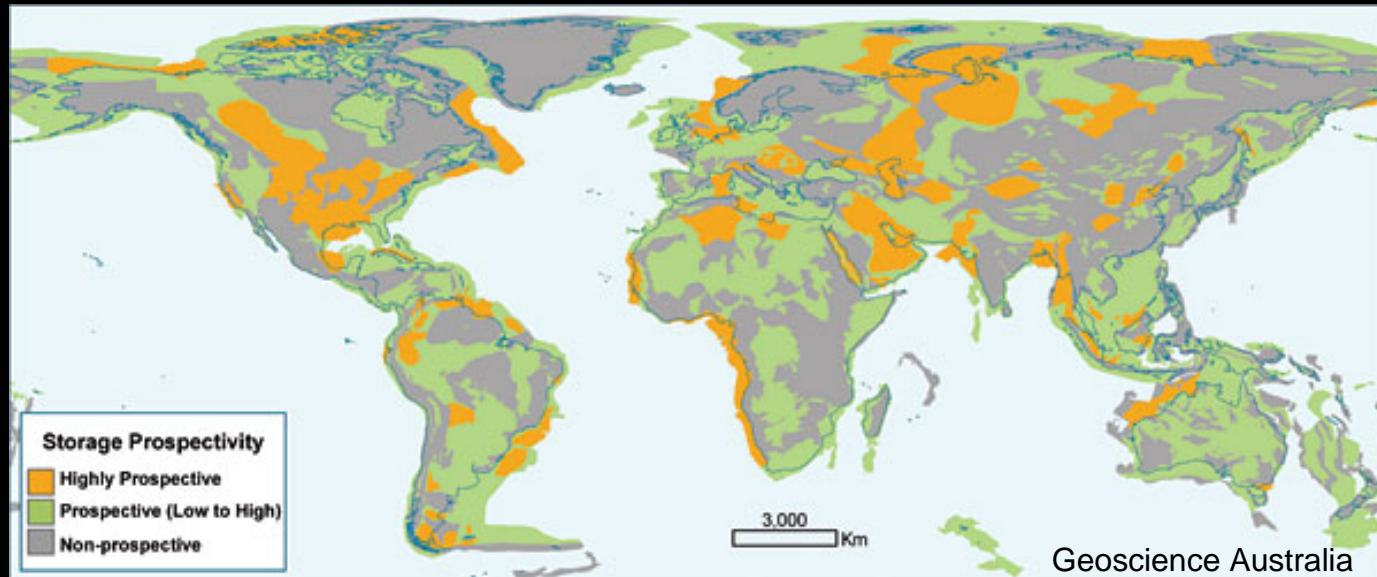
## *THE G8/IEA/CSLF CARBON PLAN: The longer-term second phase 6000 Mt/yr (by 2050)*

- Widespread deployment of CCS for power generation, facilitated by reduction of capture costs.
- Forms of CCS with heavy industries, such as steel and cement.
- As opportunities for EOR decline, CCS will likely be in saline formations.



*THE G8/IEA/CSLF CARBON PLAN:* Key issues governing the deployment of CCS to be resolved already in the FIRST phase:

1. Identification and characterization of storage resources
2. The development and implementation of regulatory and incentive regimes
3. Deployment on a sufficient scale to gain community confidence and support
4. The development of low-cost capture technologies.



## Final remarks:

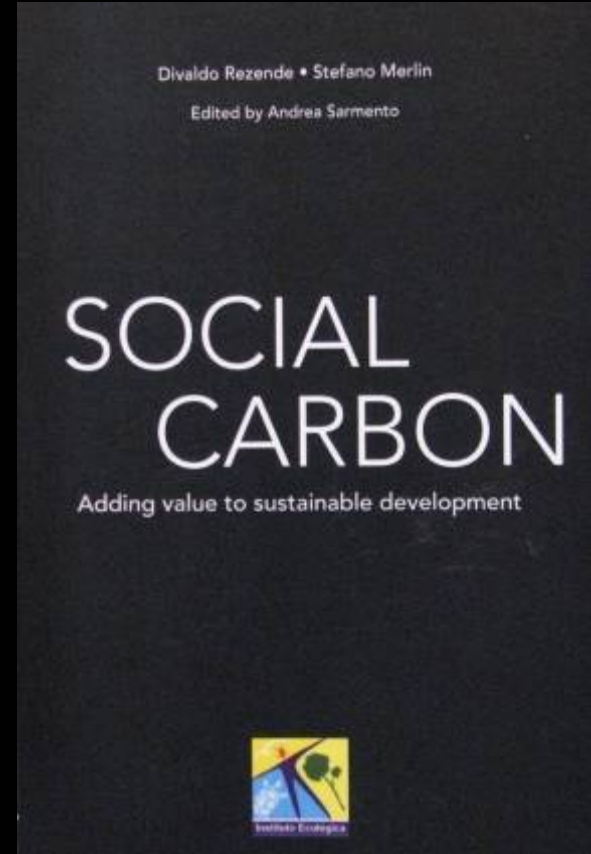
- *Most of CCS technology is available.*
- *CCS is one of the most promising solutions to meet GHG emission reductions needs.*
- *CCS can assure the sustainable and safe use of affordable, secure fossil based energy.*
- *CCS doesn't compete with renewable energy but contributes to a friendly transition from a fossil based to renewable based economy.*
- *Why not CCS?*

# CCS may bring benefits to local communities

*The CCS Sustainability map  
(economic-social-environmental aspects)*

*The CCS Social Carbon Project*

| Tecnologias de Armazenamento de CO <sub>2</sub> e MMV |                           |  |   |   |  |   |
|---|---------------------------|--|---|---|--|---|
| Dimensão  | Fator de Sustentabilidade | TA0 - Injeção  |   |   |  |   |
|   |                           | Compreende a ação de introduzir o CO <sub>2</sub> dentro de reservatórios geológicos, através de poços injetores, via pressurização do gás. Para tanto, compressores são utilizados. |   |   |  |   |
|   |                           | grau de sustentabilidade   | meta  | Linha de ação   |  |   |
| ambiental   | uso de energia fóssil     | 3  | justificativa:  | 2008  | Otimização de processo. Avaliação de oportunidades para utilização do uso de fontes de energia renovável |   |
|   |                           |  | Uso de combustível fóssil é o mais comum nessa atividade.   | 2013  |  | Modelagem matemática do processo e testes experimentais |
|   |                           |  | 2017  | Definição de princípios e critérios para uso de energia renovável |  |   |
| ambiental   | uso de energia do grid    | 2  | justificativa:  | 2008  | Otimização de processo. Avaliação de oportunidades para utilização do uso de fontes de energia renovável |   |
|   |                           |  | Uso do grid leva ao aumento da demanda de energia elétrica. | 2013  |  |   |
|   |                           |  | 2017  | melhorar a eficiência em 20% do sistema de compressão.            |  |   |



**Thank you for your attention!**

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